

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,009	--	--	2,215	1,290	-196	541	7,130	2,646	0
Hydrocarbon Gas Liquids	2,744	0	429	--	590	--	183	208	1,247	2,125
Natural Gas Liquids	2,744	0	248	--	582	--	170	208	1,247	1,949
Ethane	1,160	--	5	--	--	--	-83	--	161	1,419
Propane	844	--	127	--	143	--	-16	--	857	273
Normal Butane	204	--	130	--	106	--	125	57	222	36
Isobutane	248	--	-14	--	25	--	-22	93	5	182
Natural Gasoline	288	0	--	--	-22	--	166	58	2	40
Refinery Olefins	--	--	181	--	--	--	14	--	--	175
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	203	--	8	--	-2	--	--	213
Normal Butylene	--	--	-22	--	--	--	16	--	--	-38
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	22	--	412	-1,684	242	-38	-1,330	145	215
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22	--	1	103	137	-20	244	40	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	22	--	1	103	25	-20	132	40	0
Fuel Ethanol	--	7	--	--	103	26	-26	123	38	0
Renewable Fuels Except Fuel Ethanol	--	15	--	1	0	-1	5	8	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	359	16	--	-31	103	87	216
Motor Gasoline Blend Comp. (MGBC)	--	--	--	51	-1,802	105	14	-1,678	19	0
Reformulated	--	--	--	--	-359	136	49	-274	1	0
Conventional	--	--	--	51	-1,443	-31	-35	-1,405	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,033	166	-1,624	-117	168	--	1,535	2,755
Finished Motor Gasoline	--	--	1,663	3	-106	-132	-17	--	252	1,194
Reformulated	--	--	361	--	--	-124	--	--	--	237
Conventional	--	--	1,302	3	-106	-7	-17	--	252	957
Finished Aviation Gasoline	--	--	8	--	-1	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	252	25	-112	--	63	--	20	83
Kerosene	--	--	1	--	-3	--	0	--	--	-2
Distillate Fuel Oil	--	--	2,828	0	-1,394	14	107	--	652	688
15 ppm sulfur and under	--	--	2,620	0	-1,321	14	111	--	497	706
Greater than 15 ppm to 500 ppm sulfur	--	--	107	--	-25	--	-11	--	92	1
Greater than 500 ppm sulfur	--	--	101	--	-48	--	8	--	63	-19
Residual Fuel Oil	--	--	38	75	5	--	3	--	111	5
Less than 0.31 percent sulfur	--	--	24	--	-15	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	1	9	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-1	74	11	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	230	12	2	--	-2	--	--	247
Naphtha for Petro. Feed. Use	--	--	131	11	1	--	0	--	--	143
Other Oils for Petro. Feed. Use	--	--	99	1	1	--	-2	--	--	104
Special Naphthas	--	--	27	13	0	--	2	--	--	37
Lubricants	--	--	104	27	-14	--	25	--	39	54
Waxes	--	--	3	0	--	--	0	--	0	3
Petroleum Coke	--	--	424	9	14	--	-11	--	439	18
Marketable	--	--	333	9	14	--	-11	--	439	-73
Catalyst	--	--	91	--	--	--	--	--	--	91
Asphalt and Road Oil	--	--	89	1	-14	--	-2	--	21	56
Still Gas	--	--	317	--	--	--	--	--	--	317
Miscellaneous Products	--	--	49	--	0	--	0	--	0	48
Total	9,752	22	6,462	2,793	-1,428	-71	855	6,007	5,573	5,094

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.